	NEW APPLIC	ATION
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9	BEFORE THE ARIZONA CORP	ORATION COMMISSION
10	<u>COMMISSIONERS</u>	
11	LEA MÁRQUEZ PETERSON, Chairwoman	
12	SANDRA D. KENNEDY JUSTIN OLSON	
7123-1	ANNA TOVAR	
13	JIM O'CONNOR	
14		
15	IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE	DOCKET NO. E-01345A-22
16	COMPANY FOR A HEARING TO	ARIZONA PUBLIC SERVICE
7,000	DETERMINE THE FAIR VALUE OF THE UTILITY PROPERTY OF THE COMPANY	COMPANY'S NOTICE OF INTENT TO FILE A RATE CASE
17	FOR RATEMAKING PURPOSES, TO FIX	APPLICATION AND REQUEST
18	A JUST AND REASONABLE RATE OF RETURN THEREON, TO APPROVE RATE	TO OPEN DOCKET
19	SCHEDULES DESIGNED TO DEVELOP SUCH RETURN.	
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	I INTRODUCTION	
21	I. INTRODUCTION	

Arizona Public Service Company (APS or Company) provides notice of its intent to file a rate case application to establish just and reasonable rates for 2023 to maintain its ability to reliably deliver affordable energy while providing a cleaner and more resilient energy future for all APS customers. APS will file its rate case application on or about July 1, 2022, using a test year for the twelve months ending December 31, 2021 (Test

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Year). If approved, APS's rate case application represents an opportunity for the Arizona Corporation Commission (Commission) to improve resiliency of Arizona's electricity infrastructure, create a cleaner and more secure energy supply, and support APS's continuous improvements in meeting the needs of its customers.

APS requests that its application be approved for new rates to become effective on August 1, 2023. This date is consistent with the administrative rule requiring the Commission to process APS's rate application within 12 months of the filing of a notice of sufficiency. See A.A.C. R14-2-103(11)(d)(i).

APS believes that robust stakeholder communication and engagement help facilitate the timely processing of a rate application. APS will continue its past practice of strong cooperation with stakeholders to resolve this rate case effectively and to meet all compliance obligations from its last rate case. APS has already conferred with several potential parties on key issues and engaged in stakeholder meetings in advance of filing this notice to facilitate increased communication and transparency.

By this filing, APS provides the Commission and interested stakeholders a 30-day notice of its intent to file the Company's rate case application. APS requests that the Commission open a docket for this matter.

II. OVERVIEW OF KEY RATE CASE MATTERS

APS's current rates were established by the Commission in Decision No. 78317 (Nov. 9, 2021), based on a test year of July 1, 2018 – June 30, 2019, with rates that went into effect on December 1, 2021. In order to recover ongoing investments the Company has made on behalf of customers and provide the requisite financial stability needed to meet our customers' needs in 2023 and beyond, APS plans to file a rate case application on or about July 1, 2022.

The Company's rate case filing will consist of: (i) a rate case application; (ii) supporting schedules pursuant to A.A.C. R14-2-103, including all Standard Filing Requirements (SFRs); and (iii) direct testimony. APS will also provide Staff with workpapers, and responses to uniform data requests in conjunction with its filing.

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Arizona's residents and businesses rely on APS to deliver reliable service and to be prepared for and protect the energy grid from the increasing risks associated with extreme weather. APS's energy grid provides some of the most reliable electricity in the country, supporting rapid growth and changing consumption habits across our service area. To ensure continued reliability, APS has invested substantial capital for the benefit of customers since the close of the post-test year period (June 30, 2020) for the Company's 2019 Rate Case. This rate case requests recovery of these costs as well as the increased costs of meeting our obligations to a growing base of customers, while at the same time ensuring the Company maintains an investment-grade credit rating. With continued growth in our service territory and increasing inflationary pressure, the rate changes that APS will be requesting are necessary to enable the Company to maintain and improve its current level of service to customers. The pending proceeding to establish APS rates for 2023 will focus on a return to balanced ratemaking, which will enable the Company to make necessary investments to support Arizona's growing economy, resilient infrastructure, service reliability, improved customer experience, and a clean and secure energy future for our customers.

APS's rate application will reflect the following assumptions and proposals:

- Residential Rate Design. APS aims to keep residential rate structure changes to a minimum, continue the Commission-directed efforts to provide customer education focused on rate selection, and work to increase affordability and narrow the range of bill impacts. APS will also propose removing payment fees for all customers, including credit card fees and inperson kiosk fees. APS will further offer the addition of two off-peak holidays for time-of-use (TOU) rate plans, specifically Juneteenth and Indigenous Peoples' Day, both of which are recognized as State and Federal holidays.
- Limited-Income Energy Support Programs. APS and its customers have
 a long history of providing bill discounts and assistance to limited-income

customers through its Energy Support and Crisis Bill programs. APS proposes to continue this tradition by keeping these limited-income programs in place. In addition, and consistent with direction provided in its last rate case, APS has worked extensively with stakeholders to develop for the Commission's consideration an alternative tiered limited-income program that is based on a customer's energy burden and provides greater support for those with higher financial needs.

- **AG-X Proposal.** APS will propose modifications to its AG-X program resulting from collaborative stakeholder participation.
 - Adjustors. APS will recommend a comprehensive, customer-focused change to its current set of seven electricity rate adjustor mechanisms. The Company has heard the concerns of the Commission and met with stakeholders to obtain their input. APS will propose consolidations and enhancements to reduce the number of adjustor mechanisms, increase collections through base rates, and revise the proposed reset dates to provide a better customer experience. Our proposed changes will minimize the frequency of these rate changes providing additional stability and predictability to customers. At the same time, APS will propose revisions to its existing renewable-energy focused adjustor mechanism to enable recovery of capital carrying costs for new clean-energy technology investments that will enhance Arizona's energy security by making APS less reliant on externally sourced fossil fuels.
- Return on Equity, Fair Value Rate of Return, and Other Financial Items. There is a direct link between customer service and APS's financial stability. In this respect, utility financial health is necessary to attract new, low-cost capital for investment in Arizona that supports the maintenance, operation, and development of resilient infrastructure that enables reliable electric service. As such, the Company will propose a cost of equity that is

based on current capital market conditions. The Company will seek a reasonable return on equity (ROE) that successfully balances the interests of APS and its customers by facilitating the Company's financial stability. In addition, APS will propose a fair value rate base and a return on the fair value increment in accordance with the Arizona Constitution. This proposal will use the "fair value increment" methodology consistent with Commission precedent as has been done in the Company's prior rate case proceedings. The analysis supporting APS's request will be filed in the Company's application and direct testimony.

Post-Test Year Plant Additions. Overall, APS's post-Test Year plant (PTYP) additions comprise critical infrastructure investments that leverage advanced, clean technology to enhance Arizona's energy security, improve customer service, and develop more resilient infrastructure. Consistent with prior proposals and Commission orders, APS intends to include PTYP additions as pro forma adjustments in its rate application, which will be supported by a detailed breakout of these investments. APS will propose that these pro forma adjustments include PTYP installed within the 12-month period following the Test Year, to minimize regulatory lag and ensure that the recovery of net capital investments will better align with the proposed rate effective date. In addition, APS is proposing recovery of three additional major capital projects that will be in service by June of 2023 as part of its PTYP.

III. PRELIMINARY WITNESS LIST

To support the Company's request, the following is a preliminary witness list and the general anticipated topics each witness will address in their testimony.

1	Ted Geisler	Rate Case Overview; APS Impact to Arizona; Customer-Focused
3		Commitment; Revenue Requirement Preview and Importance of Healthy Utility;
4		Base Rate Increase vs. Total Request; Customer Bill Impact;
5		Adjustors Overview; Clean Energy Commitment
6	Monica Whiting	Limited-Income Program Proposal;
7		Payment Fee Removal; TOU Holiday Expansion; Customer Experience
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9 10	Andrew Cooper	Utility Financial Health; Relationship between Financial Health, ROE and Credit Rating and
11		Customer Impacts; Benefits of Minimizing Regulatory Lag; Fair Value Increment
12	Jacob Tetlow	Post-Test Year Plant; Operations
13		and Reliability; Coal Community Transition
14	Justin Joiner	Base Fuel Rate; Fuel Expense and
15		PSA; AG-X Program; Forecasted Clean Energy Resources
16	Jessica E. Hobbick	Revenue Allocation; Adjustor
17		Proposal Details and Plans of Administration; Payment Fee,
18		Revenue, and Various Other Pro Formas; H Schedules; Rate Design;
19		Service Schedules and Programs/Riders; AG-X Program;
20		Schedule 9; Schedule 3
21	Jamie Moe	Cost of Service, including Cost to Serve Solar Customers; Alternative
22		Methods to Allocate Production Plant; Jurisdictional Allocation
23		Factors; SFR A-1; all G Schedules and portions of others;
24	000000000 6000 000 00 5000000 000 00 00	FVI Calculation
25	Elizabeth A. Blankenship	Various SFRs and Pro Formas (Rate Base and Income Statement)
26	Dr. Roger Morin	Cost of Capital; Return on Equity;
27	Outside Expert	Fair Value Rate of Return
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1	IV. CONCLUSION	
2	APS will file its rate case application on or about July 1, 2022, with a proposed	
3	effective date for new rates of August 1, 2023. APS requests that a docket be opened in	
4	this matter and that the same docket be used when APS files its rate case application.	
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6	RESPECTFULLY SUBMITTED this 1st day of June 2022.	
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8	By: <u>/s/ Melissa M. Krueger</u> Melissa M. Krueger	
9	Theresa Dwyer Jeffrey S. Allmon	
10	Attorneys for Arizona Public Service Company	
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12	Electronically filed this 1st day	
13	of June 2022, with:	
14	Docket Control ARIZONA CORPORATION COMMISSION 1200 West Washington Street	
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16	Phoenix, Arizona 85007	
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